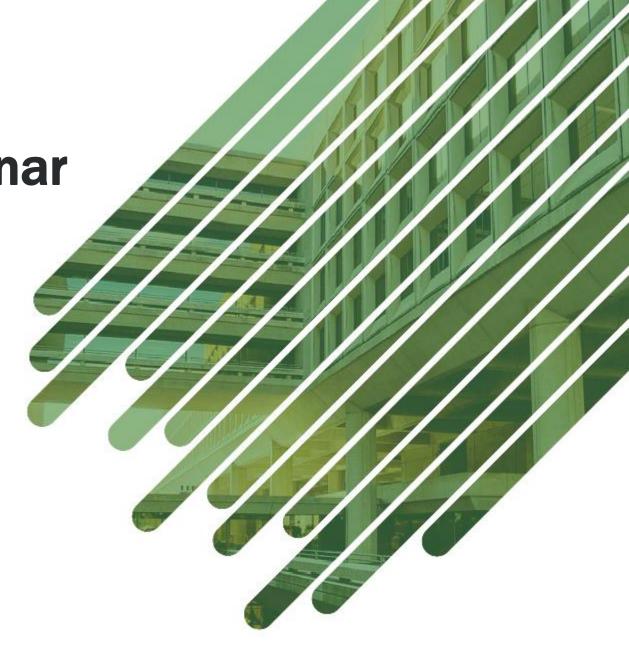


Reporting Guidance Webinar

For Enhancement and Innovation Grantees

March 21, 2023



Today's Session

- 1. Invoicing and Allowable Costs
- 2. Reporting Forms and Deadlines (FFR, QPR, AHPR, AR)
- 3. Reminders for Grantees
- 4. Q+A

Invoicing and Allowable Costs

Invoicing

General

- Grantees can expect tailored invoicing guidance dependent on the Terms and Conditions of their award in the coming weeks
- The Payment Procedures section in each grant's Special Terms and Conditions describes the high-level invoicing process
- Factors such as federal grant experience and subrecipient funding allocation determine each E&I grantee's payment method

Allowable Costs

- DOE determines the allowability of costs through reference to <u>2 CFR part 200: Subpart E Cost Principles</u>
- Records must be adequate to demonstrate that costs claimed have been incurred, are reasonable, allowable and allocable
- The Recipient must document and maintain records of all project costs and may be required to provide such records to DOE, upon request
- Items with a unit cost of \$5,000 or more have the prior written approval of the Federal awarding agency or passthrough entity.

Reporting Forms and Deadlines

Reporting Reminders

General

- E&I Grantees must follow their approved SOPO and Terms & Conditions of the award
- Notify DOE of any changes to the approved award, including but not limited to key personnel, recipients, planned performance measures and/or budgets

Performance and Accountability for Grants in Energy (PAGE) System

- E&I Grantees are required to update information in PAGE
- Keep information current for the appropriate points of contact to receive notifications
- Today's session will cover PAGE reporting forms

E&I Reporting Timeline

Acronyms

QPR - Quarterly Program Report | FFR - Federal Financial Report or SF-425 | AR - Annual Report | AHPR - Annual Historic Preservation Report

Mar 1, 2023 - Feb 28, 2024

YR 1 - PERIOD OF PERFORMANCE

Apr 1, 2023 - Jun 30, 2023 Jul 1, 2023 - Sep 30, 2023 Oct 1, 2023 - Dec 31, 2023 Jan 1, 2023

YR 1 - QTR 2

YR 1 - QTR 3

YR 1 - QTR 4

YR 1 - QTR 4

Jan 1, 2024 - Mar 31, 2024 YR 2 - QTR 1

YR 2 - QTR 2

Apr 1, 2024 - Jun 30, 2024

QPR and FFR Due Apr 30, 2023



QPR and FFR Due Jul 30, 2023



AHPR Due Sep 15, 2023



QPR and FFR Due

QPR and FFR Due Jan 30, 2024



QPR and FFR Due AR Due Apr 30, 2024 May 30, 2024





Mar. Apr. May Jun. Jul. Aug. Sep. Oct. Nov. Dec. Jan. Feb. Mar. Apr. May Jun.

Federal Assistance Reporting Checklist (FARC)

FARC

General

 FARC checklist may vary across grantees but will generally look like this.

Not All Categories Will Apply

- Some categories are checked in case they apply.
 For example:
 - » Scientific and Technical Reporting: IF you submit a journal article for publication, present at a conference, etc., then you must report in OSTI.
 - » Intellectual Property Reporting: IF your project results in an invention, then you must report in iEdison.

4. Reporting Requirements (see also the EERE Special Instructions) Detailed instructions included after the Table of Contents	Frequency	Addresses
I. PROJECT MANAGEMENT REPORTING		
☐ A WAP E&I Quarterly Performance Report	Q	A. https://www.page.energy.gov
B. Financial Report (SF-425)	F, Q	B. https://www.page.energy.gov
C. Scientific and Technical Reporting		
	A5, P	C.1. OSTI E-Link
2. Conference Product(s)	A5, P	C.2. OSTI E-Link
☐ 3. Technical Report(s)	A5, P	C.3. OSTI E-Link
☐ 4. Software & Manual(s)	A5, P	C.4. DOE CODE
✓ 5. Dataset(s)	A5, P	C.5. OSTI E-Link Datasets
6. Other STI (Dissertation / Thesis, etc.)	A5, P	C.6. OSTI E-Link
☐ D. Intellectual Property Reporting		
■ 1. Intellectual Property Reporting	A5, P	D.1. iEdison
2. Invention Utilization Report	A5, P	D.2. iEdison
☐ E Project Management Plan (PMP)		E. https://www.page.energy.gov
F. Special Status Report	A5	F. Email to DOE Project Officer
G. Continuation Application	A5	G. https://www.page.energy.gov
H. Other (see Special Instructions)	A5	H. See Special Instructions
II. AWARD MANAGEMENT REPORTING		
A. Participants and Collaborating Organizations	A5	A. https://www.page.energy.gov
☑ B. Current and Pending Support	A5	B. https://www.page.energy.gov
☑ C. Demographic Reporting	A5	C. https://www.page.energy.gov
D. Tangible Personal Property Report - Annual Property Report (& SF-428A)	SF-428 Y	D. https://www.page.energy.gov
⊠ E. Tangible Personal Property Report – Disposition Request/Rep 428 & SF-428C)	oort (SF- A5	E. Email to DOE Project Officer
▼ F. Uniform Commercial Code (UCC) Financing Statements	A5	F. See section II. F. for instructions and due dates
G. Federal Subaward Reporting System (FSRS)	A5	G. FSRS
☑ H. Annual Incurred Cost Proposal	Y180	H. See section II. H. for instructions and due dates
☐ I. DOE For-Profit Compliance Audit	О	I. See section II. I. for instructions and due dates
☑ J. Single Audit: States, Locals, Tribal Governments, and Non-Pro	ofits O	J. See section II. J. for instructions and due dates
	Α	K. See Special Instructions
III. CLOSEOUT REPORTING		
A. Final Scientific/Technical Report	F	A. OSTI E-Link
☐ B. Invention Certification (DOE F 2050.11)	F	B. https://www.page.energy.gov
	F- F	C. Email to DOE Project Officer
☑ D. Verification of Receipt of Accepted Manuscripts	F	D. See section III.D. for instructions and due dates
E. Other (see Special Instructions)	F	E. See Special Instructions
IV. POST-PROJECT REPORTING		
☐ A. Scientific and Technical Reporting	P	A. OSTI E-Link
☐ B. Intellectual Property Reporting	P	B. iEdison

Federal Financial Report SF-425

E&I Federal Financial Report (SF-425)

Purpose

 Enables DOE to review cumulative expenses incurred under each award and the financial status of those funds to ensure the project is staying within the parameters of the agreement

Timeline

 Due quarterly, 30 days after the end of the reporting period

Instructions

Grantees should submit the SF-425 within PAGE and review instructions carefully to ensure timely

- E&I Grantees without production in their work plans (e.g., workforce development) will leave the production portion of QPR blank
- Instructions can be found here: https://www.page.energy.gov/Helpc/PAGE.htm

Federal Cash	Previously Approved	This Period	Cumulative
a. Cash Receipts	\$0.00	\$ 400.00	\$ 400.00
b. Cash Disbursements	\$0.00	\$ 333.00	\$ 333.0
c. Cash on Hand (line a minus b)	\$0.00	\$ 67.00	\$ 67.0
Federal Expenditures and Unobligated Balance	Previously Approved	This Period	Cumulative
d. Total Federal Funds Authorized			\$ 0.0
e. Federal Share of Expenditures	\$0.00	\$ 332.00	\$ 332.0
f. Federal Share of Unliquidated Obligations	\$0.00		\$ 0.0
g. Total Federal Share (sum of lines e and f)	\$0.00		\$ 332.0
h. Unobligated Balance of Federal Funds (line d minus g)			-332.0
Recipient Share	Previously Approved	This Period	Cumulative
i. Total Recipient Share Required	\$0.00	\$ 2,200.00	\$ 2,200.0
j. Recipient Share of Expenditures 90% to date ①	\$0.00	\$ 300.00	\$ 300.0
k. Remaining Recipient Share to Be Provided (line i minus j)	\$0.00	\$ 1,900.00	\$ 1,900.0
Program Income	Previously Approved	This Period	Cumulative
l. Total Federal Program Income Earned	\$0.00	\$ 200.00	\$ 200.0
m. Program Income Expended in Accordance with the Deduction Alternative	\$0.00	\$ 33.00	\$ 33.0
n. Program Income Expended in Accordance with the Addition Alternative	\$0.00	\$ 23.00	\$ 23.0
o. Unexpended Program Income			

E&I Federal Financial Report (SF-425)

View SF-425 Instructions

Indirect Expense

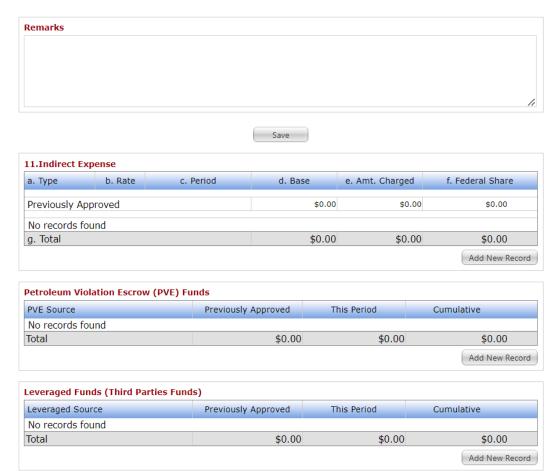
- 11.a. Type: if you have a negotiated rate, select the appropriate type category. If you are using the de minimis rate, leave this blank.
- 11.b. Rate: enter your indirect rate. If have more than one negotiated indirect rate, you will have multiple entries.
- 11.c. Period:

PVE Funds

- Petroleum Violation Escrow (PVE) funds or oil-overcharge funds from fines paid by oil companies in violation of the federal price caps in place from 1973-1981
- States may use these funds to finance to funds energy efficiency and renewable energy projects
- Contact PO prior to reporting funds in this category

Leveraged Funds

Report any leveraged funds you've put towards your project.



Quarterly Performance Report (QPR)

E&I Quarterly Performance Report (QPR)

Purpose

 Enables DOE to (1) track recipients' activities, progress in achieving scheduled milestones, and funds expended and (2) provide information on program activities to OMB, Congress, and the public

Timeline

Due quarterly, 30 days after the end of the reporting period

Instructions

- Grantees should submit the QPR within PAGE and review instructions carefully to ensure timely acceptance
 - E&I units may only be reported to DOE after the final inspection of the E&I measures is completed
 - If braiding E&I funds with DOE WAP funds, the unit must be reported within both WAP QPR and E&I QPR
 - E&I Grantees without production in their work plans (e.g., workforce development) will leave the production portion of OPR blank

Grantee: Budget period:	/ / -	/ /	Grant Number
-------------------------	-------	-----	--------------

I. GRANT OUTLAYS - FUNDS SUBJECT TO DOE PROGRAM RULES (rounded to the nearest dollar)

Reporting Period	/-/	/-/	/-/	/-/	Total
Quarter	Q1	Q2	Q3	Q4	To Date
A. OUTLAYS BY FUND SOURCE					
DOE					
Other funds included in grant budget, section A					
Total Grant Outlays					
B. OUTLAYS BY FUNCTION					
Administration					
Health and Safety					
Training and Technical Assistance					
Program Operations					
Liability Insurance					
Financial Audits					
Vehicles and Equipment					
Total Grant Outlays					
C. OUTLAYS IN DISADVANTAGED COMMUNITIES					
Total DOE funds					
Job training funds					
Other funds included in grant budget, section A					
Total Grant Outlays					

Notes: Total grant outlays must equal outlays reported on the Federal Financial Report, line 10.e.

QPR Section 1: Grant Outlays

1.A. Outlays by Fund Source

 Outlays (i.e., expenditures) this quarter and period of performance to date for each fund source

1.B. Outlays by Function

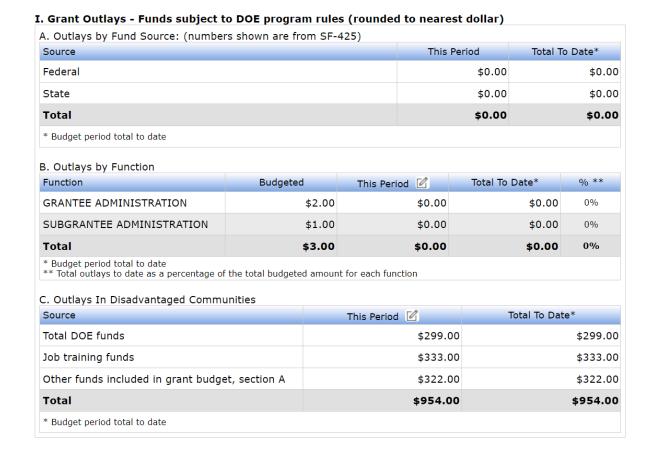
- Outlays this quarter and program year to date for each function
- Total must equal total in Outlays by Fund Source

1.C. Outlays in Disadvantaged Communities

 Outlays in disadvantaged communities this quarter and program year to date for DOE funds, T&TA funds, and other

Total grant outlays must equal outlays reported on the Federal Financial Report, line 10.e.

"Other funds listed in the grant budget, Section A", includes federal, state, local, and private funds that are part of the approved DOE grant budget



QPR Section 2: Grant Production

2.A. E&I Units

Units completed this quarter with approved DOE budget.

2.A.1. Units in disadvantaged communities

- Total number of units completed this quarter in disadvantaged communities*.
- Sum should be less than or equal to the total units completed with approved DOE budget.

2.A.2. Units by level of household income

- Number of completed units this quarter by level specified.
- Sum should equal total units completed with approved DOE budget.

2.A.3 Units by type

- Number completed this quarter by type specified.
- Sum should equal total units completed with approved DOE budget.

*Use the DAC definition approved in your T&C

II. Grant Production

Weatherization Assistance Activity	This Period 🗹	Total To Date***
A. TOTAL E&I UNITS (includes other funds if included in DOE budget)	200	200
1. UNITS IN DISADVANTAGED COMMUNITIES	100	100
2. UNITS BY LEVEL OF HOUSEHOLD INCOME (% FPL)		
< 75%	100	100
76 - 100%	50	50
101 - 150%	25	25
> 150%	25	25
Categorically Eligible	0	0
3. UNITS BY TYPE		
Owner-Occupied Single Family	25	25
Renter-Occupied Single Family	75	75
Owner-Occupied 2-4 units per site	25	25
Renter-Occupied 2-4 units per site	75	75
Multifamily, 5 or more units per site	0	0
Owner-Occupied Manufactured Home	0	0
Renter-Occupied Manufactured Home	0	0
Shelter	0	0

QPR Section 2: Grant Production (cont.)

2.A.4. Units by primary heating fuel

- Number of units completed by category of primary heating fuel.
- Primary heating fuel is the fuel that provides the most space heat in the home prior to installation of any E&I measures.

2.A.5. Units by occupant

- Number of units completed by category of occupant.
- The sum will not equal total units completed.

2.B. Leveraged units

 Units completed with other funds not included in the DOE budget, provided any part of the definition of an E&I unit has been met.

2.C. Total people assisted with grant funds

- Persons assisted with funds included in the DOE budget.
- Sum of persons by category will not equal total persons assisted.

Natural Gas	25	2
Fuel Oil	0	
Electricity	0	
Propane/LPG	0	
Kerosene	25	-
Wood	25	
Other Fuel	75	
No Heating System	50	
5. UNITS BY OCCUPANCY		
Elderly-Occupied	50	
Disabled-Occupied	0	
Native American-Occupied	50	
Children-Occupied	0	
High Residential Energy User	50	
Household with High Energy Burden	50	
. LEVERAGED UNITS (units completed with other funds not included in OE budget)	55	
. TOTAL PEOPLE ASSISTED WITH GRANT FUNDS (all funds in approved udget)	400	4
Elderly	100	1
Persons with Disabilities	100	1
Native American	100	1
Children	100	1

QPR Section 3: E&I Metrics

3.A. Client Education

Total hours provided this quarter.

3.B. Number of MBEs and MWVBs

 Number of new contracts executed by Grantee this quarter, and year to date.

3.C. Weatherization-Readiness

 E&I Metrics for Grantees with awards to make homes weatherization-ready.

3.C.1 Number of units rehabilitated

- Number of units rehabilitated to be weatherizationready by unit type.
- Sum should be equal to or less than total units completed with funds in the approved DOE budget.

3.C.2 Deferral Reason

- Number of units completed this quarter by reason.
- The sum may be higher than the total units completed with funds in the approved DOE budget, if units have multiple deferral reasons.

III. E&I Metrics

Metric	This Period 🗹	Total To Date
A. Client Education (total hours)	40.0	40.0
B. Number of Minority Serving Institutions, Minority Business Enterprises, Minority Owned Businesses, Woman Owned Businesses, Veteran Owned Businesses Contracting with Grantee	2	2
C. WEATHERIZATION-READINESS		
1. Number of units rehabilitated to be weatherization-ready	50	50
Owner-Occupied Single Family	10	10
Renter-Occupied Single Family	0	0
Owner-Occupied 2-4 units per site	10	10
Renter Occupied 2-4 units per site	0	0
Multifamily, 5 or more units per building	10	10
Owner-Occupied Manufactured Home	20	20
Renter-Occupied Manufactured Home	0	0
Shelter	0	0
2. Deferral Reason (# of Units)		
Roof Repair or Replacement	5	5
Electrical Repair	10	10
Plumbing Repair	10	10
Remediation of Environmental Hazard	5	5
Other	0	0

3.C.3. Number of units made electrification-ready

- Number of units rehabilitated to be electrification-ready by unit type.
- The sum be equal to or less than total units completed with funds in the approved DOE budget.

3.D. Enhancing Indoor Environments

E&I Metrics for Grantees with awards to enhance indoor environments.

3.D.1. Health and Safety Measures Installed

- Number of units completed this quarter by the measure category.
- Units may receive multiple measures so the sum may be higher than the total units completed with funds in the approved DOE budget.

3.E. Workforce development

3.E.1.Total number of FTE workers hired

Sum of FTE workers hired this quarter.

3.E.2 Total number of FTE workers retained

 Sum of FTE workers reported as hired under this E&I grant award and retained this quarter.

3.E.3. Number of workers hired by demographic

- Number of Full Time Equivalent (FTE) workers hired this quarter by category.
- Workers may be counted in multiple categories; sum may exceed total workers hired.

3. Number of units made electrification-ready	50	50
Owner-Occupied Single Family	10	10
Renter-Occupied Single Family	10	10
Owner-Occupied 2-4 units per site	10	10
Renter Occupied 2-4 units per site	0	(
Multifamily, 5 or more units per building	0	(
Owner-Occupied Manufactured Home	10	10
Renter-Occupied Manufactured Home	10	10
Shelter	0	(
D. ENHANCE INDOOR ENVIRONMENTS		
1. Health and Safety Measures Installed (# of units)		
Mold and Moisture Remediation	10	10
Suspected Asbestos Testing and Treatment	10	10
Address Occupant Health Conditions	0	C
Lead Paint Testing and Remediation	10	10
Accessibility Improvements	0	C
Other	0	C
E. WORKFORCE DEVELOPMENT		
1. Total number of Full Time Equivalent (FTE) workers hired - Planned 2	200.00	200.00
2. Total number of FTE workers retained - Planned 1	200.00	200.00
3. Number of FTE workers hired by demographic		
Minorities	100.00	100.00
Women	300.00	300.00
Veterans	0.00	0.00
Persons with Disabilities	0.00	0.00
Socioeconomically Disadvantaged	0.00	0.00

3.E.4. Number of workers trained by demographic

- Number of FTE workers that completed a training and/or earned a certification this quarter by the categories specified.
- Workers may be counted in multiple categories and sum may exceed total workers hired.

3.E.5. Number of workers retained by demographic

- Number of FTE workers reported as hired under this E&I award and retained this quarter by the categories specified.
- Workers may be counted in multiple categories and sum may exceed total workers retained.

F. Renewable Energy and New Technology

 E&I Metrics for Grantees with awards to install renewable energy and new technologies.

3.F.1. Technologies installed

- Number of units receiving renewable energy and new technologies, by technologies specified.
- The sum may be higher than the total units completed with funds in the approved DOE budget, if units receive multiple technologies.

4. Number of FTE workers trained or certified by demographic		
Minorities	100.00	100.00
Women	0.00	0.00
Veterans	0.00	0.00
Persons with Disabilities	0.00	0.00
Socioeconomically Disadvantaged	200.00	200.00
5. Number of FTE workers retained by demographic		
Minorities	100.00	100.00
Women	0.00	0.00
Veterans	100.00	100.00
Persons with Disabilities	0.00	0.00
Socioeconomically Disadvantaged	0.00	0.00
RENEWABLE ENERGY & NEW TECHNOLOGY		
1. Technologies Installed (# of units)		
Solar Photovoltaic	10	10
Solar Water Heater	0	0
On-demand Water Heater	0	0
Heat Pump Water Heater	0	0
Air or Ground Source Heat Pump (heating and cooling)	20	20
Home Energy Management System	0	C
Smart Devices	0	C
Other	0	0

F. Renewable Energy and New Technology (cont.)

3.F.2. Clean energy total installed capacity

 Report the total installed capacity for jobs reported as complete this quarter, in kilowatts or BTUs per hour for solar thermal/hot water

3.F.3. Clean energy total installed capacity in disadvantaged communities

 Report the total installed capacity for jobs reported as complete this quarter in underserved communities, in kilowatts or BTUs per hour for solar thermal/hot water

2. Clean Energy - Total Installed Capacity		
Kw	200.0	200.0
BTUs per hour	0.0	0.0
3. Clean Energy – Total Installed Capacity in Disadvantaged Communities		
Kw	300.0	300.0
BTUs per hour	0.0	0.0

G. Energy Burden

3.G.1. Total Annual Household Energy Expenditures (in dollars)

For units completed this quarter, report the sum of each household's annual energy use expenses (e.g., electricity, natural gas, and other home heating fuels, in dollars) prior to installation of any E&I measures.

3.G.2. Total Annual Household Energy Expenditures in Disadvantaged Communities (in dollars)

 For units completed in disadvantaged communities this quarter, report the sum of each household's annual energy use expenses (e.g., electricity, natural gas, and other home heating fuels, in dollars) prior to installation of any E&I measures.

G. ENERGY BURDEN		
1. Total Annual Household Energy Expenditures (in dollars)	\$500.00	\$500.00
2. Total Annual Household Energy Expenditures in Disadvantaged Communities (in dollars)	\$400.00	\$400.00

Annual Historic Preservation Report (AHPR)

Annual Historic Preservation Report

Purpose

 Annual Historic Preservation Report is mandated by Section 106 of the National Historic Preservation Act of 1966 (NHPA), requires federal agencies to consider the effects on historic properties of projects they carry out, assist, fund, permit, license, or approve throughout the country

Timeline

- Due annually by September 15
- Covers the reporting period from September 1 through August 31.
- Some E&I grants will require quarterly NEPA logs
- See E&I award Terms and Conditions and your project's NEPA Determination for details

Instructions

General information is available on the <u>NEPA webpage</u>

OMB Control Number 1910 - 5155

U.S. Department of Energy HISTORIC PRESERVATION REPORT

Historic Preservation Reporting Period: Grant Number: 1a. State where recipient is located: 1b. Name of Recipient:	
Ic. Have you utilized a U.S. DOE-executed Historic Preservation Programmatic Agreement (order to comply with National Historic Preservation Act requirements for all or some of your DOE-funded EECBG, WAP, or SEP activities? Yes No	
Id. If your answer to 1c above is no, then for any activities for which you did NOT utilize a I historic preservation review have you otherwise complied with National Historic Preservation requirements for those activities? Yes No N/A	
le. Total number of activities being undertaken with DOE funds:	
If your answer to question 1c above is "yes" then please answer questions 2a through 3a:	
2a. Identify the number of activities that were exempt from further historic preservation review under the PA due to property age:	
2b. Identify the number of activities exempt from further historic preservation review per the PA list of exempt activities:	
2c. Identify the number of activities exempt from further historic preservation review under the PA due to a prior review under a Section 106 Agreement for Community Development Block Grants (CDBG):	
 For any activities that you did not identify as exempt from further review under questions 2a, 2b, 2c, or 2d, please list the following: 	
3a. Number of Section 106 reviews completed under the PA:	

Paperwork Reduction Act Burden Disclosure Statement

This data is being collected to verify compliance with Section 106 of the National Historic Preservation Act (NHPA). The data you supply will be used to demonstrate that projects implemented through the Department of Energy's (DOE) Office of Weatherization and Intergovernmental Programs are not adversely effecting historic properties pending compliance with Section 106.

E&I Annual Report (AR)

E&I Annual Report Contents



Summary of Activities During Previous Year



Training And Technical Assistance Activities



Monitoring And Evaluation Activities



Leveraging Activities



Diversity, Equity And Inclusion



Justice 40 Initiative

E&I Annual Report

Purpose

 Enables DOE to (1) track recipients 'activities, progress in achieving scheduled milestones, and funds expended and (2) provide information on program activities to OMB, Congress, and the public.

Timeline

 Due annually, 90 days after the end of the project period by May 30

Instructions

 Grantees should submit the Annual Reports within PAGE and review instructions carefully to ensure timely acceptance. DOE F 540.7 OMB Control No. 1910-5157 Expiration date: 05/31/2025 U.S. Department of Energy WEATHERIZATION ASSISTANCE PROGRAM ENHANCEMENT AND INNOVATION (E&I) ANNUAL REPORT Grant Number Reporting period ___/__/ - __/___ SUMMARY OF ACTIVITIES DURING PREVIOUS YEAR Describe the successes, challenges and lessons learned: a. What went well this year? Program highlights, successful projects, etc. b. What challenges were experienced and how did you overcome them? c. What are the major issues you will face in meeting grant goals moving forward? 2. Statement of Project Objectives (SOPO) Tasks and Milestones a. Describe the status of each task and milestone from your SOPO. b. Explain any variances between your planned activities and budget and the actual milestone status and expenditures. c. Provide any available detail on project outcomes and performance measures. d. Describe any recommendations and feedback to DOE; for example, technical assistance or guidance required. Text box for narrative

TRAINING AND TECHNICAL ASSISTANCE ACTIVITIES

Describe any Training and Technical Assistance (T&TA) conducted with grant funds including training topics, dates, attendees, training provider, etc. Include a description of any partnerships with labor organizations, unions or other organizations.

Text box for narrative

MONITORING AND EVALUATION ACTIVITIES

Discuss monitoring and evaluation activities conducted during reporting period such as findings, recommendations or concerns issued related to performance and/or work quality, a summary of performance measures not included in the quarterly performance report, and any modifications to the monitoring and evaluation plan for the upcoming reporting period.

E&I Reporting Timeline

Acronyms

QPR - Quarterly Program Report | FFR - Federal Financial Report or SF-425 | AR - Annual Report | AHPR - Annual Historic Preservation Report

Mar 1, 2023 - Feb 28, 2024

YR 1 - PERIOD OF PERFORMANCE

Apr 1, 2023 - Jun 30, 2023

Jul 1, 2023 - Sep 30, 2023

Oct 1, 2023 - Dec 31, 2023

Jan 1, 2024 - Mar 31, 2024

Apr 1, 2024 - Jun 30, 2024

YR 1 - QTR 2

YR1-QTR3

YR 1 - QTR 4

YR 2 - QTR 1

YR 2 - QTR 2

QPR and FFR Due Apr 30, 2023



QPR and FFR Due Jul 30, 2023



Aug.

AHPR Due Sep 15, 2023



QPR and FFR Due Oct 30, 2023



QPR and FFR Due

QPR and FFR Due AR Due Apr 30, 2024 May 30, 2024





Mar.

Apr.

May

Jun.

Jul.

Sep.

Oct.

Nov.

Dec.

Jan.

Feb.

Mar.

Apr.

May

Jun.

Reminders for Grantees

Weatherization Program Notice: 23-5 | February 23, 2023

23-5 describes applicable WAP E&I policies and reporting requirements for program administration, implementation, and future Grantee monitoring and evaluation

Fund Leveraging Reminders

Leveraging Funds

- To expand the reach of E&I funds and maximize the benefits of the E&I Program, DOE has a goal of at least a 2:1 ratio of non-DOE leveraged resources to E&I awarded funds.
- Recipients of E&I funds are also permitted to use WAP formula and Bipartisan Infrastructure Law (BIL) WAP funds.
 - » Example: E&I funds may be used to make a particular dwelling weatherization-ready, followed by the utilization of WAP funds to implement weatherization measures in the same dwelling.
- The annual report is where grantees should describe all leveraged funds, which may include:
 - » federal funds (non-DOE funds) and/or leveraged non-federal funding,
 - » financial contributions,
 - » volunteer labor,
 - » in-kind donations, and
 - » other resources provided by partner organizations

Client Eligibility Reminders

Ensuring Priority of Service

- E&I Grantees must ensure the WAP priority categories are included in the selection criteria of recipients.
- Consideration of "high residential energy users" and "households with a high energy burden" (as defined in 10 CFR 440.3)
 may be in combination with other priority categories of elderly, persons with disabilities, or families with children

Income Eligibility

- Client eligibility must be verified according to the policies and procedures described in a currently approved WAP Grantee
 DOE Plan.
- Grantees should use Program income levels from the effective date of <u>WPN 22-3</u> until updated in subsequent policy documents.

Categorical Eligibility

 In addition to eligibility outlined in <u>WPN 22-3</u>, WAP includes provisions to allow categorical approval for applicants eligible for the LIHEAP and (HUD) means-tested programs.

Client Release

 Since all households receiving E&I-funded measures should be referred to the local weatherization agency for full weatherization services, E&I Grantees must ensure a client release is signed prior to sharing any sensitive information.

Implementation Reminders

Reporting multi-unit dwellings

- 5+ units, report as a Multifamily unit.
- 5 units or less, report under one of the two Single-Family categories.

Savings-to-Investment Ratio (SIR)

E&I funds are not subject to SIR requirements.

Average Cost Per Unit (ACPU)

- E&I funds are not required to follow ACPU requirements.
- If braiding E&I funds with DOE WAP funds the E&I measures can be excluded from the energy audit.

Reweatherization

 E&I funds will not be subject to the 15-year "reweatherization" requirement outlined in Section 1011(h) of the Energy Act of 2020.

Health and Safety (H&S)

 E&I funds used for health and safety measures are not subject to the cost restrictions outlined in WAP annual formulafunded program (WPN 22-7).

Inspection and Retrofitting Reminders

Performing Final Inspections

- E&I Grantees are responsible for inspections on 100% of completed E&I work.
- E&I work does not require Home Energy Professional (HEP) Quality Control Inspector (QCI) certification.
- A unit is not considered completed until final inspection to ensure compliance and quality of installation.

Weatherization Standards and Energy Audit Procedures

- E&I funded completions should also receive a whole-house energy efficiency retrofit aligned with DOE WAP rules & guidance.
- The retrofit may occur prior to, concurrent with, or as soon as possible after the E&I investment, depending on the project plan.

DOE Monitoring Reminders

Monitoring Requirements

 Per the FOA requirements, DOE must review project accomplishments and management control systems and, if needed, provide technical assistance.

Desktop Monitoring

- DOE monitors QPRs and FFRs against the approved SOPO and Budget Justification.
- Within PAGE, DOE completes a quarterly checklist, accepts or rejects QPRs and FFRs, and reviews invoices if on ASAP Pre-Approval.
- Minor corrections/additions to QPRs and FFRs are typically handled via discussion between Project Officers and Grantees.
- Monitoring assessment reports may be issued to document specific concerns.

Onsite Monitoring

 DOE will publish additional guidance in 2023 describing monitoring procedures and will share checklists with Grantees prior to site visits.

Subrecipient Monitoring

- Grantees are responsible for quality assurance and oversight of subrecipients and contractors.
- Grantees must assure compliance with applicable laws and rules, quality workmanship, appropriate assignment of work, and tracking of financial resources.

Q and A



Raise your hand

or



Type in the chat

Questions?

Reach out to your DOE Project Officer!

Thank you!